



201 Third Street
P.O. Box 24
Henderson, KY 42419-0024
270-827-2561
www.bigrivers.com

September 29, 2017

RECEIVED

OCT 02 2017

PUBLIC SERVICE
COMMISSION

John Lyons
Acting Executive Director
C/o Matthew Baer
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, KY 40602

RE: Big Rivers Electric Corporation
Fuel Adjustment Clause (FAC)
Form B Support for Expense Month August 2017

Dear Executive Director:

Enclosed is Big Rivers' Form B in support of the FAC filing for the month ending August 31, 2017.

This Form B is being filed in compliance of providing support for the FAC filing within 45 days after the expense month.

Sincerely,

BIG RIVERS ELECTRIC CORPORATION

Donna M. Windhaus
Director Accounting/Finance

Enclosure

c: Lindsay N. Durbin, CPA, Chief Financial Officer
Mr. Dennis Cannon, Jackson Purchase Energy Corporation
Mr. Jeff Hohn, Kenergy Corp.
Mr. Marty Littrel, Meade County RECC
James Miller, Esq., General Counsel

Company: BIG RIVERS ELECTRIC CORPORATION

FUEL INVENTORY SCHEDULE

Plant: Reid, HMP&L StationTwo, Coleman, Green and Wilson

Month Ended: August 31, 2017

	<u>Fuel Coal</u>				
	<u>Reid</u>				
	<u>Amount</u>	<u>MMBTU</u>	<u>Per Unit</u>	<u>Tons</u>	<u>Per Unit</u>
Beginning Inventory	\$0.00	0.00	0.0000 ¢	0.00	\$0.0000
Purchases	0.00	0.00	0.0000 ¢	0.00	\$0.0000
Adjustments	0.00	0.00	0.0000 ¢	0.00	\$0.0000
Sub-total	0.00	0.00	0.0000 ¢	0.00	\$0.0000
Less Fuel Burned	0.00	0.00	0.0000 ¢	0.00	\$0.0000
Ending Inventory	\$0.00	0.00	0.0000 ¢	0.00	\$0.0000
	<u>HMP&L Station Two</u>				
	<u>Amount</u>	<u>MMBTU</u>	<u>Per Unit</u>	<u>Tons</u>	<u>Per Unit</u>
Beginning Inventory	\$12,006,214.27	4,868,902.43	246.5897 ¢	204,904.50	\$58.8141
Purchases	191,297.72	87,230.24	219.3021 ¢	3,702.73	\$51.6640
Adjustments	0.00	0.00	0.0000 ¢	0.00	\$0.0000
Sub-total	12,197,511.99	4,956,132.67	246.1095 ¢	208,607.23	\$58.4712
Less Fuel Burned	686,420.72	285,665.42	240.2883 ¢	11,739.47	\$58.4712
City of Henderson Shortfall (1)	39,828.23	16,768.12	237.5235 ¢	681.16	\$58.4712
Ending Inventory	\$11,471,263.04	4,653,699.13	246.4977 ¢	196,186.60	\$58.4712
	<u>Coleman</u>				
	<u>Amount</u>	<u>MMBTU</u>	<u>Per Unit</u>	<u>Tons</u>	<u>Per Unit</u>
Beginning Inventory	\$0.00	0.00	0.0000 ¢	0.00	\$0.0000
Purchases	0.00	0.00	0.0000 ¢	0.00	\$0.0000
Adjustments	0.00	0.00	0.0000 ¢	0.00	\$0.0000
Sub-total	0.00	0.00	0.0000 ¢	0.00	\$0.0000
Less Fuel Burned Jurisdictional	0.00	0.00	0.0000	0.00	\$0.0000
Less Fuel Burned Non-Jurisdictional	0.00	0.00	0.0000 ¢	0.00	\$0.0000
Ending Inventory	\$0.00	0.00	0.0000 ¢	0.00	\$0.0000

Footnotes:

(1) Due to the Excess Energy that Big Rivers is not taking for economical reasons since June 2016, the City of Henderson has not been making purchases to cover this excess energy & at the end of August 2017, the City of Henderson had negative inventory of 681.16 tons. Big Rivers is giving the City of Henderson the revenue from MISO for this excess energy. Big Rivers feels it's the city's responsibility to cover the burn for the excess energy load. The shortfall for August was offset against the MISO revenue for July to the City of Henderson for the excess energy not taken by Big Rivers. The City of Henderson therefore was using coal from the Station Two coal pile that belongs to Big Rivers. An entry was made to Accounts Receivable to the City of Henderson for the 681.16 tons and the Station Two inventory was relieved for this tonnage used and billed.

Company: **BIG RIVERS ELECTRIC CORPORATION****FUEL INVENTORY SCHEDULE**

Plant: Reid, HMP&L Station Two, Coleman, Green and Wilson

Month Ended: August 31, 2017

	<u>Fuel Coal</u>				
	<u>Green</u>				
	<u>Amount</u>	<u>MMBTU</u>	<u>Per Unit</u>	<u>Tons</u>	<u>Per Unit</u>
Beginning Inventory	\$8,657,287.10	4,389,306.35	197.2359 ¢	190,683.90	\$45.4012
Purchases(1)	3,844,787.18	1,932,831.68	198.9199 ¢	87,090.83	\$44.1469
Adjustments	0.00	0.00	0.0000 ¢	0.00	\$0.0000
Sub-total	12,502,074.28	6,322,138.03	197.7507 ¢	277,774.73	\$45.0080
Less Fuel Burned	3,298,217.62	1,629,860.83	202.3619 ¢	73,280.76	\$45.0080
Ending Inventory	\$9,203,856.66	4,692,277.20	196.1490 ¢	204,493.97	\$45.0080
	<u>Wilson</u>				
	<u>Amount</u>	<u>MMBTU</u>	<u>Per Unit</u>	<u>Tons</u>	<u>Per Unit</u>
Beginning Inventory	\$26,449,924.51	12,183,478.17	217.0967 ¢	525,607.82	\$50.3225
Purchases(1)	3,296,158.75	1,474,688.43	223.5156 ¢	64,042.70	\$51.4681
Adjustments	0.00	0.00	0.0000 ¢	0.00	\$0.0000
Sub-total	29,746,083.26	13,658,166.60	217.7897 ¢	589,650.52	\$50.4470
Less Fuel Burned	5,323,461.60	2,418,498.91	220.1143 ¢	105,525.89	\$50.4470
Ending Inventory	\$24,422,621.66	11,239,667.69	217.2895 ¢	484,124.63	\$50.4470
	<u>Coal in Transit</u>				
	<u>Amount</u>	<u>MMBTU</u>	<u>Per Unit</u>	<u>Tons</u>	<u>Per Unit</u>
Coal in Transit(2)	773,964.58	368,928.88	209.7869 ¢	16,204.60	\$47.7620
Total Combined Inventory	<u>\$45,871,705.94</u>	<u>20,954,572.90</u>	218.9102 ¢	<u>901,009.80</u>	\$50.9114

Footnotes:

(1) There were 5 barge repairs for \$52,728.99 in August 2017 on the following barges: BKO-121 for \$3,788.57, BKO-115 for \$2,708.56, BKO-129 for \$15,231.17, BKO-125 for \$11,290.95, BKO-236 for \$19,709.74. Due to the ComTrac Fuels Accounting system, these additional charges are being allocated on tons unloaded during the current month to Green, Station II & Wilson since there were three stations receiving barge coal from leased barges in August 2017. The average cost for August 2017 was \$2.8373.

(2) Coal in-transit consists of coal purchased and owned by Big Rivers Electric Corporation that has not yet arrived at the plants and been unloaded. The coal in transit for August consisted of 7,398.70 tons for Green Station & 8,805.90 tons for Wilson.

Company: BIG RIVERS ELECTRIC CORPORATION

FUEL INVENTORY SCHEDULE

Plant: HMP&L StationTwo, Green and Wilson

Month Ended: August 31, 2017

Fuel Pet CokeGreen

	<u>Amount</u>	<u>MMBTU</u>	<u>Per Unit</u>	<u>Tons</u>	<u>Per Unit</u>
Beginning Inventory	\$0.00	0.00	0.0000 ¢	0.00	\$0.0000
Purchases	0.00	0.00	0.0000 ¢	0.00	\$0.0000
Adjustments	<u>0.00</u>	<u>0.00</u>	<u>0.0000 ¢</u>	<u>0.00</u>	<u>\$0.0000</u>
Sub-total	0.00	0.00	0.0000 ¢	0.00	\$0.0000
Less Fuel Burned	<u>0.00</u>	<u>0.00</u>	<u>0.0000 ¢</u>	<u>0.00</u>	<u>\$0.0000</u>
Ending Inventory	\$0.00	0.00	0.0000 ¢	0.00	\$0.0000

Wilson

	<u>Amount</u>	<u>MMBTU</u>	<u>Per Unit</u>	<u>Tons</u>	<u>Per Unit</u>
Beginning Inventory	\$1,614,008.62	621,972.90	259.4982 ¢	29,625.20	\$54.4809
Purchases	0.00	0.00	0.0000 ¢	0.00	\$0.0000
Adjustments	<u>0.00</u>	<u>0.00</u>	<u>0.0000 ¢</u>	<u>0.00</u>	<u>\$0.0000</u>
Sub-total	1,614,008.62	621,972.90	259.4982 ¢	29,625.20	\$54.4809
Less Fuel Burned	<u>0.00</u>	<u>0.00</u>	<u>0.0000 ¢</u>	<u>0.00</u>	<u>\$0.0000</u>
Ending Inventory	\$1,614,008.62	621,972.90	259.4982 ¢	29,625.20	\$54.4809

Pet Coke in Transit

	<u>Amount</u>	<u>MMBTU</u>	<u>Per Unit</u>	<u>Tons</u>	<u>Per Unit</u>
Pet Coke in Transit(1)	<u>\$0.00</u>	<u>0.00</u>	<u>0.0000 ¢</u>	<u>0.00</u>	<u>\$0.0000</u>
Total Combined Inventory	<u>\$1,614,008.62</u>	<u>621,972.90</u>	<u>259.4982 ¢</u>	<u>29,625.20</u>	<u>\$54.4809</u>

Footnotes:

(1) Pet Coke in transit consists of pet coke purchased and owned by Big Rivers Electric Corporation that has not yet arrived at the plants and been unloaded. There are currently no pet coke contracts that are open. Contracts BRE-17-001 and BRE-17-002 are both complete and closed. No negotiations are in progress for future contracts at this point in time.

Company: BIG RIVERS ELECTRIC CORPORATION

FUEL INVENTORY SCHEDULE

Plant: Reid CT, Reid, HMP&L Station Two, Green, and Wilson

Month Ended:

August 31, 2017

Fuel No. 2 Fuel OilReid Combustion Turbine

	Units (Gal.)	Amount	Amount Per Unit
Beginning Inventory	281,946.00	\$438,585.60	155.5566 ¢
Purchases	99,076.00	170,480.08	172.0700 ¢
Adjustments(1)	2,392.00	3,823.62	159.8503 ¢
Sub-Total	383,414.00	612,889.30	159.8505 ¢
Transfers Out - CT Tanks(2)	173,931.00	278,029.62	159.8505 ¢
Less Fuel Burned-Jurisdictional Non-Jurisdictional	0.00	0.00	0.0000 ¢ 0.0000 ¢
Ending Inventory	209,483.00	\$334,859.68	159.8505 ¢

Reid/HMP&L Station Two

	Units (Gal.)	Amount	Amount Per Unit
Beginning Inventory	33,296.00	\$51,947.11	156.0161 ¢
Adjustment	0.00	0.00	0.0000 ¢
Purchases	0.00	0.00	0.0000 ¢
Transfers In - CT Tanks(2)	66,672.00	106,575.55	159.8505 ¢
Sub-Total	99,968.00	158,522.66	158.5734 ¢
Other Uses	0.00	0.00	0.0000 ¢
City Usage(4)	41,071.00	65,127.68	158.5734 ¢
Less Fuel Burned-Jurisdictional-Station II (3)	13,041.00	20,679.56	158.5734 ¢
Less Fuel Burned-Jurisdictional-Reid Station (3) Non-Jurisdictional			0.0000 ¢ 0.0000 ¢
Ending Inventory	45,856.00	\$72,715.42	158.5734 ¢

Footnotes:

(1) True-up of Book to Physical Measurement for August 2017.

(2) Transfer of Fuel from Combustion Turbine Tanks from/to other tanks at Sebree Station.

(3) Reid/HMP&L Station Two only reflects the 50,000 Gallon Tank that is shared between Reid and Station Two. Only Reid and Big Rivers share of Station Two is charged to Jurisdictional.

(4) City of Henderson Usage of fuel that will be recovered from City through monthly invoicing. Currently the City of Henderson is in dispute over invoicing related to excess energy calculations on city take. Big Rivers has filed an application for a declaratory order and petition for confidential treatment on the excess energy that Big Rivers has been paying HMP&L. This application has been assigned Case Number 2016-00278. A change in methodology went in place June 2016 and the City of Henderson has rejected this change so this is the purpose of the application. The City of Henderson has not paid Big Rivers since May 2016 fuel oil billing.

Company: BIG RIVERS ELECTRIC CORPORATION

FUEL INVENTORY SCHEDULE

Plant: Reid CT, Reid, HMP&L Station Two, Green, and Wilson

Month Ended:

August 31, 2017

Fuel No. 2 Fuel OilGreen

	Units (Gal.)	Amount	Amount Per Unit	
Beginning Inventory	36,078.00	\$56,476.18	156.5391	¢
Adjustments	0.00	0.00	0.0000	¢
Purchases	107,259.00	171,454.08	159.8505	¢
Transfers in - CT Tanks(1)	0.00	0.00	#DIV/0!	¢
Sub-Total	143,337.00	227,930.26	159.0170	¢
Less Fuel Burned-Jurisdictional	100,141.00	159,241.26	159.0170	¢
Non-Jurisdictional	0.00	0.00	0.0000	¢
Ending Inventory	43,196.00	\$68,689.00	159.0170	¢

Wilson

	Units (Gal.)	Amount	Amount Per Unit	
Beginning Inventory	217,935.08	\$346,482.26	158.9842	¢
Adjustments	0.00	0.00	0.0000	¢
Purchases	79,044.00	136,603.85	172.8200	¢
Sub-Total	296,979.08	483,086.11	162.6667	¢
Less Fuel Burned-Jurisdictional	38,735.33	63,009.49	162.6667	¢
Non-Jurisdictional	0.00	0.00	0.0000	¢
Ending Inventory	258,243.75	420,076.62	162.6667	¢
Total Combined Inventory	556,778.75	\$896,340.72	160.9869	¢

Footnotes:

(1) Transfer of Fuel from Combustion Turbine Tank from/to other tanks at Sebree Station.

Company: BIG RIVERS ELECTRIC CORPORATION

FUEL INVENTORY SCHEDULE

Plant: Reid CT, Coleman

Month Ended:

August 31, 2017

	<u>Fuel</u>	<u>Natural Gas</u>	
<u>Reid Combustion Turbine</u>			
	Units (MCF)	Amount	Amount Per Unit
Beginning Inventory	0.00	\$0.00	0.0000 mcf
Purchases(1)	8,632.00	41,217.61	4.7750 mcf
Loan from Texas Gas	0.00	0.00	0.0000 mcf
Purchase Adjustment(1)	0.00	0.00	0.0000 mcf
Sub-total	8,632.00	41,217.61	4.7750 mcf
Less Payback to Texas Gas	2,838.00	8,850.52	3.1186 mcf
Sales Tax Adjustment	0.00	0.00	0.0000 mcf
Less Fuel Burned(1)	5,794.00	32,367.09	5.5863 mcf
Ending Inventory	0.00	\$0.00	0.0000 mcf
<u>Coleman</u>			
	Units (MCF)	Amount	Amount Per Unit
Beginning Inventory	0.00	\$0.00	0.0000 mcf
Purchases	0.00	0.00	0.0000 mcf
Adjustment	0.00	0.00	0.0000 mcf
Sub-total	0.00	0.00	0.0000 mcf
Less Fuel Burned - Jurisdictional	0.00	0.00	0.0000 mcf
Less Fuel Burned-Non-Jurisdictional	0.00	0.00	0.0000 mcf
Ending Inventory(2)	0.00	\$0.00	0.0000 mcf
Total Combined Inventory	0.00	\$0.00	0.0000 mcf

Footnotes:

(1) Big Rivers purchased 5,794 Mcf from CIMA for \$26,888.26 and paid back the July 2017 loan from Texas Gas for 2,838 Mcf for \$8,850.52 in August 2017. There were charges from Texas Gas in August 2017 for transmission of natural gas for \$5,478.83.

(2) Coleman Station will only have a monthly fee going forward to keep the pipeline open in the event gas is needed at the station. This fee will not flow through the Fuel Adjustment Clause or be shown on the Form B since it is not actually a fuel cost but a fee.

Company: BIG RIVERS ELECTRIC CORPORATION

FUEL INVENTORY SCHEDULE

Plant: Coleman

Month Ended:

August 31, 2017

Fuel PropaneColeman

	Units (Gal.)	Amount	Amount Per Unit	
Beginning Inventory	31,865.45	\$71,325.94	223.8347	¢
Adjustments	0.00	0.00	0.0000	¢
Purchases	0.00	0.00	0.0000	¢
Sub-total	31,865.45	71,325.94	223.8347	¢
Other Uses(1)	0.00	0.00	0.0000	¢
Less Fuel Burned	0.00	0.00	0.0000	¢
Ending Inventory	31,865.45	\$71,325.94	223.8347	¢
Total Combined Inventory	31,865.45	\$71,325.94	223.8347	¢

(1) Plant O&M usage and not used for direct generation of electricity.

Fuel No. 2 Fuel OilReid/Station Two/Green - Coal Handling

	Units (Gal.)	Amount	Amount Per Unit	
Beginning Inventory	11,349.00	\$21,272.62	187.4405	¢
Adjustments	0.00	0.00	0.0000	¢
Purchases	7,448.00	15,280.93	205.1682	¢
Sub-Total	18,797.00	36,553.55	194.4648	¢
Coal Handling Usage - O&M - Non-Jurisdictional (1)	8,450.00	16,432.27	194.4647	¢
			0.0000	¢
Ending Inventory	10,347.00	\$20,121.28	194.4649	¢

Footnotes:

(1) Coal Handling Usage of fuel that is not used for direct generation of Electricity.

POWER TRANSACTION SCHEDULE

Month Ended: August 31, 2017

Month Ended:		August 31, 2017		Billing Components					
Company		Type of Transaction	KWH	Demand(\$)	Fuel Charges(\$)	Other Charges(\$)	Total Charges(\$)		
Purchases									
	MISO	Available for system	Non-Displacement	4,559,494	\$0	\$116,468	\$7,098	\$123,565	
	SEPA	Available for system	Non-Displacement	17,224,000	\$442,110	\$0	\$215,817	\$657,927	
Footnote 1	HMP&L	Available for system	Excess Energy	0	\$0	\$0	\$3,356	\$3,356	
SUB-TOTAL(1)		Net Energy Cost - Economy Purchases		21,783,494	\$442,110	\$116,468	\$226,270	\$784,848	
Footnote 2									
	MISO	Scheduled Outages:	Non-Displacement	3,283,205	\$0	\$83,866	(\$3,923)	\$79,943	
	MISO	Domtar Purchases:	Back-up	6,313,816	\$0	\$161,280	\$11,031	\$172,312	
Footnote 3	MISO(Indiana Hub)	Intersystem Sale Purchases:	Back-2-Back(22,380.82*25.544)	96,380,820	\$0	\$2,461,952	\$651,828	\$3,113,780	
	MISO	Unplanned Derates/Curtailment	Non-Displacement	2,418,618	\$0	\$61,781	\$3,666	\$65,447.52	
	MISO	Cover Load & Lack of Generation	Non-Displacement	498,000	\$0	\$12,721	\$10,653	\$23,374.00	
SUB-Total(2)		Identifiable fuel cost (Total Other Purchases)		108,894,459	\$0	\$2,781,600	\$673,256	\$3,454,856	
Footnote 4									
	MISO	Purchases for Forced Outages (> 6 hrs.):	Non-Displacement	72,470,877	\$0	\$1,851,196	\$516,487	\$2,367,683	
SUB-TOTAL(3)		Identifiable fuel cost (substitute for Forced Outage)		72,470,877	\$0	\$1,851,196	\$516,487	\$2,367,683	
SUB-TOTAL TOTAL(4)				203,148,830	\$442,110	\$4,749,264	\$1,416,012	\$6,607,386	
				203,148,830	\$442,110	\$4,749,264	\$1,416,012	\$6,607,386	
Sales									
Footnote 3									
	Purchased Power:								
	MISO(Indiana Hub)	Off-System Sales	\$24.132(System Average)	Back-2-Back(22,380.82*25.544)	96,380,820	\$0	\$2,461,952	\$651,828	\$3,113,780
SUB-TOTAL(1)					96,380,820	\$0	\$2,461,952	\$651,828	\$3,113,780
Footnote 5									
	Generation:								
	MISO:	BREC	\$25.544(System Average)	Coal-Petcoke Fired	213,323,108	\$0	\$5,449,125	\$336,461	\$5,785,587
Footnote 5	HMP&L	BREC	\$25.544(System Average)	Coal-Petcoke Fired	3,640,000	\$0	\$92,980	\$31,124	\$124,104
SUB-TOTAL(2)					216,963,108	0	\$5,542,106	\$367,585	\$5,909,691
LOSSES ACROSS OTHER SYSTEMS(NOT BILLED) (Footnote 6)					19,488,643	\$0	\$0	\$0	\$0
TOTAL(3)					332,832,571	\$0	\$8,004,057	\$1,019,414	\$9,023,471
Interchange In					314,387,525	\$0	\$0	\$0	\$0
Interchange Out					294,139,000	\$0	\$0	\$0	\$0
Net Interchange					20,248,525	\$0	\$0	\$0	\$0

Footnotes:

*Big Rivers Joined Midcontinent Independent System Operator, Inc. (MISO) on December 1, 2010 and is now in the MISO footprint.

Footnote 1: Big Rivers must pay an additional charge of \$1.50 for Excess Energy that HMP&L does not use but was allocated to HMP&L. The kWh's are already in the Big Rivers generation but the \$1.50 cost is additional and would be available for our system and would be considered other \$ under billing components. 2,237 MWh was billed to Big Rivers in August 2017. Big Rivers has filed an application for a declaratory order and petition for confidential treatment on the excess energy that Big Rivers has been paying HMP&L. This application has been assigned Case Number 2016-00278. The hearing has taken place and Big Rivers is waiting for the order from the Public Service Commission on the case. A change in methodology went into place in June 2016 and the City of Henderson has rejected this change so this is the purpose of the application and Formal Hearing that was held on February 7, 2017.

Footnote 2: This power was previously purchased from RRI Energy which was purchased for our cogenerator Domtar so it should not be included in the Fuel Adjustment Clause. This contract has expired and any backup power purchased for Domtar will come from MISO now. Based upon this we created a line on Page 2 of Form A to subtract these costs from the Fuel Adjustment Clause. Effective March 1, 2016, Domtar became an Asset Owner under the Big Rivers Market Participant and is being billed through the weekly market settlement from MISO and this is paid as purchased power by Big Rivers and then billed to Domtar as revenue. It is a wash to our margin and still flows through the FAC as a net wash of zero on the MWh purchased for Back-up Power for its Co-generation.

Footnote 3: There were four back-2-back purchases with MISO(Indiana Hub) and four back-2-back sales in August 2017. The purchases totaled 22,380,820 kWh from MISO(Indiana Hub) and off-system sales to the counterparties. The fuel charges were based on the Big Rivers system weighted average of \$25.544.

Footnote 4: In accordance with discussions held at the Informal conference on October 30, 2009, the entire cost of the purchased power for the Forced Outages are being shown on a new line called: Identifiable Fuel Cost - Forced Outage Purchases. It is then being subtracted out in the line directly below called: Identifiable Fuel Cost (Substitute for Forced Outage)

Footnote 5: Fuel costs on both Purchases and Inter-system sales are based on Big Rivers system weighted average of \$25.544 mills. There was a true-up of total energy dollars of \$633.28 in August 2017 from the S55 June 2017 resettlement true-up. There was no impact to volume from the true-up made in August 2017 for June 2017 S55 resettlement.

Footnote 6: The calculated line losses for August 2017 activity was 19,488,643.

Light Blue - Net Energy Cost - Economy Purchases

Yellow - Identifiable fuel cost - other purchases

Green - Identifiable fuel cost - Forced Outage Purchases

BIG RIVERS ELECTRIC CORPORATION
PURCHASES
August, 2017

DATE	HE	MWh	PRICE	TOTAL Cost		Execution	Counterparty	REASON FOR PURCHASE	Highest Cost Unit	MWh Cost Over Highest Cost Unit	Total Cost Over Highest Cost Unit
8/1-8/31		-	-	53,353.50	Buy	Power	HMPL	Available for System	123.638	-	-
				3,353.50				Available for System Total		-	-
8/1-8/31		296,800.000	28.620	8,494,268.00	Buy	Power	IN Hub	Back-to-Back	123.638	-	-
8/1-8/31		(200,419.180)	26.846	(5,380,488.06)	Buy	Power	MISO	Back-to-Back	123.638	-	-
		96,380.820		3,113,779.94				Back-to-Back Total		-	-
8/1-8/31		6,313.816	27.291	172,311.56	Buy	Power	Dontar	Back-Up Power	123.638	-	-
		6,313.816		172,311.56				Back-Up Power Total		-	-
8/8	HE 11-12		24.186	13,973.49	Buy	Power	Real Time	MISO	Economic	123.638	-
8/9	HE 14-19		33.477	4,902.52	Buy	Power	Real Time	MISO	Economic	123.638	-
8/8	HE 14-21		27.061	6,794.42	Buy	Power	Real Time	MISO	Economic	123.638	-
8/8	HE 23		20.808	1,760.32	Buy	Power	Real Time	MISO	Economic	123.638	-
8/2	HE 23-24		21.807	1,774.64	Buy	Power	Real Time	MISO	Economic	123.638	-
8/1	HE 3		20.621	120.01	Buy	Power	Real Time	MISO	Economic	123.638	-
8/9	HE 4		17.317	16.35	Buy	Power	Real Time	MISO	Economic	123.638	-
8/4	HE 4-14		22.723	25,570.38	Buy	Power	Real Time	MISO	Economic	123.638	-
8/3	HE 6		22.856	781.28	Buy	Power	Real Time	MISO	Economic	123.638	-
8/8	HE 6		20.146	157.42	Buy	Power	Real Time	MISO	Economic	123.638	-
8/2	HE 6-23		29.466	22,219.44	Buy	Power	Real Time	MISO	Economic	123.638	-
8/1	HE 7		2.699	53.49	Buy	Power	Real Time	MISO	Economic	123.638	-
8/15	HE 7-8		45.047	959.85	Buy	Power	Real Time	MISO	Economic	123.638	-
8/3	HE 8-22		31.501	41,582.52	Buy	Power	Real Time	MISO	Economic	123.638	-
8/1	HE 9-10		24.571	1,701.35	Buy	Power	Real Time	MISO	Economic	123.638	-
8/29	HE 9-10		22.505	1,187.73	Buy	Power	Real Time	MISO	Economic	123.638	-
		4,559.494		123,565.20				Economic Total		-	-
8/21	HE 10-12		46.828	6,134.44	Buy	Power	Day Ahead	G1-MO (17-08)	123.638	-	-
8/21	HE 1-7		21.521	7,489.38	Buy	Power	Day Ahead	G1-MO (17-08)	123.638	-	-
8/18	HE 17-22		31.227	16,638.92	Buy	Power	Real Time	G1-MO (17-08)	123.638	-	-
		1,011.842		30,262.74				G1-MO (17-08) Total		-	-
8/10	HE 13-22		61.232	57,203.98	Buy	Power	Real Time	MISO	G1-UO2 (17-07)	123.638	-
8/11	HE 9-12, 14-21		33.349	17,696.64	Buy	Power	Real Time	MISO	G1-UO2 (17-07)	123.638	-
		1,464.880		74,900.62				G1-UO2 (17-07) Total FO#6		-	-
8/17	HE 12-23		45.385	70,578.34	Buy	Power	Real Time	MISO	G1-UO2 (17-08)	123.638	-
8/18	HE 3-4		20.735	132.23	Buy	Power	Real Time	MISO	G1-UO2 (17-08)	123.638	-
8/18	HE 8-16		32.681	27,497.67	Buy	Power	Real Time	MISO	G1-UO2 (17-08)	123.638	-
		2,402.868		98,208.24				G1-UO2 (17-08) Total FO#6		-	-
8/25	HE 19-22		25.746	6,878.71	Buy	Power	Real Time	MISO	G1-UO4 (17-09)	123.638	-
		267.174		6,878.71				G1-UO4 (17-09) Total		-	-
8/4	HE 15-24		21.356	42,801.38	Buy	Power	Real Time	MISO	G2-UO4 (17-09)	123.638	-
		2,004.189		42,801.38				G2-UO4 (17-09) Total		-	-
8/5	HE 1-24		21.451	80,400.05	Buy	Power	Real Time	MISO	H1-UO2 (17-18)	123.638	-
8/4	HE 18-21		22.216	7,373.58	Buy	Power	Real Time	MISO	H1-UO2 (17-18)	123.638	-
8/6	HE 6		18.476	80.91	Buy	Power	Real Time	MISO	H1-UO2 (17-18)	123.638	-
		4,084.381		87,854.51				H1-UO2 (17-18) Total FO#6		-	-
8/14	HE 1-10		22.185	8,876.00	Buy	Power	Real Time	MISO	H1-UO2 (17-19)	123.638	-
8/10	HE 12-23		68.103	116,612.97	Buy	Power	Real Time	MISO	H1-UO2 (17-19)	123.638	-
8/9	HE 12-24		28.932	40,135.74	Buy	Power	Real Time	MISO	H1-UO2 (17-19)	123.638	-
8/17	HE 1-24		42.730	104,197.00	Buy	Power	Real Time	MISO	H1-UO2 (17-19)	123.638	-
8/12	HE 14-15		33.218	454.72	Buy	Power	Real Time	MISO	H1-UO2 (17-19)	123.638	-
8/21	HE 1-5		21.167	9,440.40	Buy	Power	Day Ahead	H1-UO2 (17-19)	123.638	-	-
8/15	HE 16		40.152	100.98	Buy	Power	Real Time	MISO	H1-UO2 (17-19)	123.638	-
8/15	HE 18-24		24.613	8,557.65	Buy	Power	Real Time	MISO	H1-UO2 (17-19)	123.638	-
8/12	HE 23		28.592	600.43	Buy	Power	Day Ahead	H1-UO2 (17-19)	123.638	-	-
8/13	HE 24		21.394	307.04	Buy	Power	Real Time	MISO	H1-UO2 (17-19)	123.638	-
8/12	HE 2-6		20.313	543.58	Buy	Power	Real Time	MISO	H1-UO2 (17-19)	123.638	-
8/15	HE 4-14		23.144	19,737.53	Buy	Power	Real Time	MISO	H1-UO2 (17-19)	123.638	-
8/13	HE 5		20.972	1.03	Buy	Power	Real Time	MISO	H1-UO2 (17-19)	123.638	-
8/18	HE 7-23		31.312	77,923.13	Buy	Power	Real Time	MISO	H1-UO2 (17-19)	123.638	-
8/11	HE 7-24		32.090	74,152.99	Buy	Power	Real Time	MISO	H1-UO2 (17-19)	123.638	-
8/10	HE 8-10		33.148	724.06	Buy	Power	Real Time	MISO	H1-UO2 (17-19)	123.638	-
8/13	HE 8-22		28.394	13,940.51	Buy	Power	Real Time	MISO	H1-UO2 (17-19)	123.638	-
8/16	HE 8-22		34.424	13,564.21	Buy	Power	Real Time	MISO	H1-UO2 (17-19)	123.638	-
8/17	HE 9-12		26.210	2,844.35	Buy	Power	Real Time	MISO	H1-UO2 (17-19)	123.638	-
		13,487.174		492,713.33				H1-UO2 (17-19) Total FO#6		-	-
8/27	HE 10		13.523	289.76	Buy	Power	Real Time	MISO	H1-UO2 (17-20)	123.638	-
8/25	HE 10-23		25.648	22,694.73	Buy	Power	Real Time	MISO	H1-UO2 (17-20)	123.638	-
8/29	HE 1-13		22.404	22,152.78	Buy	Power	Real Time	MISO	H1-UO2 (17-20)	123.638	-
8/26	HE 12		23.729	26.08	Buy	Power	Real Time	MISO	H1-UO2 (17-20)	123.638	-
8/27	HE 12-13		23.577	882.34	Buy	Power	Real Time	MISO	H1-UO2 (17-20)	123.638	-
8/24	HE 13-22		25.104	6,819.25	Buy	Power	Real Time	MISO	H1-UO2 (17-20)	123.638	-
8/28	HE 14-18		24.377	2,056.41	Buy	Power	Real Time	MISO	H1-UO2 (17-20)	123.638	-
8/26	HE 15-17		27.156	1,615.29	Buy	Power	Real Time	MISO	H1-UO2 (17-20)	123.638	-
8/27	HE 15-18		25.229	2,972.54	Buy	Power	Real Time	MISO	H1-UO2 (17-20)	123.638	-
8/29	HE 15-21		27.941	13,715.40	Buy	Power	Real Time	MISO	H1-UO2 (17-20)	123.638	-
8/22	HE 17-24		25.029	15,154.05	Buy	Power	Real Time	MISO	H1-UO2 (17-20)	123.638	-
8/27	HE 20-22		25.893	1,935.58	Buy	Power	Real Time	MISO	H1-UO2 (17-20)	123.638	-

BIG RIVERS ELECTRIC CORPORATION
PURCHASES
August, 2017

DATE	HE	MWh	PRICE	TOTAL Cost		Execution		Counterparty	REASON FOR PURCHASE	Highest Cost Unit	MWh Cost Over Highest Cost Unit	Total Cost Over Highest Cost Unit
8/26	HE 21-22	128.508	21.785	2,798.04	Buy	Power	Real Time	MISO	H1-UO2 (17-20)	123.638	-	-
8/23	HE 21-23	183.171	21.693	3,973.54	Buy	Power	Real Time	MISO	H1-UO2 (17-20)	123.638	-	-
8/28	HE 21-23	70.018	21.272	1,489.43	Buy	Power	Real Time	MISO	H1-UO2 (17-20)	123.638	-	-
8/22	HE 3-14	-	-	-	Buy	Power	Real Time	MISO	H1-UO2 (17-20)	123.638	-	-
8/28	HE 5-10	234.886	22.254	5,218.28	Buy	Power	Real Time	MISO	H1-UO2 (17-20)	123.638	-	-
8/23	HE 7-19	482.949	26.789	12,937.51	Buy	Power	Real Time	MISO	H1-UO2 (17-20)	123.638	-	-
8/30	HE 7-22	902.636	37.634	33,968.97	Buy	Power	Real Time	MISO	H1-UO2 (17-20)	123.638	-	-
8/24	HE 8	53.693	22.076	1,185.30	Buy	Power	Real Time	MISO	H1-UO2 (17-20)	123.638	-	-
8/26	HE 9	108.060	21.960	2,373.01	Buy	Power	Real Time	MISO	H1-UO2 (17-20)	123.638	-	-
		5,791.569		154,216.25					H1-UO2 (17-20) Total FO>6		-	(3)
8/11	HE 1-13	1,570.468	25.545	40,118.33	Buy	Power	Real Time	MISO	H2-UO1 (17-16)	123.638	-	-
8/10	HE 1-24	3,436.655	46.251	158,947.22	Buy	Power	Real Time	MISO	H2-UO1 (17-16)	123.638	-	-
8/9	HE 8-24	2,368.163	26.809	63,488.25	Buy	Power	Real Time	MISO	H2-UO1 (17-16)	123.638	-	-
		7,375.286		262,553.80					H2-UO1 (17-16) Total FO>6		-	(1)
8/21	HE 16-24	498.000	46.936	23,374.00	Buy	Power	Day Ahead	MISO	To cover load and lack of gen	123.638	-	-
		498.000		23,374.00					To cover load and lack of gen Total		-	(4)
8/29	HE 14-23	2,418.618	27.060	65,447.52	Buy	Power	Real Time	MISO	W1-UO2 (17-01)	123.638	-	-
		2,418.618		65,447.52					W1-UO2 (17-01) Total		-	(4)
8/18	HE 1-24	9,946.552	28.298	281,463.53	Buy	Power	Real Time	MISO	W1-UO2 (17-16)	123.638	-	-
8/19	HE 1-24	3,793.000	29.229	110,863.72	Buy	Power	Day Ahead	MISO	W1-UO2 (17-16)	123.638	-	-
8/20	HE 1-24	3,607.200	31.269	112,795.27	Buy	Power	Day Ahead	MISO	W1-UO2 (17-16)	123.638	-	-
8/19	HE 14-23	269.597	36.631	9,875.57	Buy	Power	Real Time	MISO	W1-UO2 (17-16)	123.638	-	-
8/17	HE 17-24	3,336.000	52.862	176,346.70	Buy	Power	Real Time	MISO	W1-UO2 (17-16)	123.638	-	-
8/20	HE 6-21	1,527.238	31.519	48,747.83	Buy	Power	Real Time	MISO	W1-UO2 (17-16)	123.638	-	-
8/19	HE 8-10	76.547	27.000	2,066.79	Buy	Power	Real Time	MISO	W1-UO2 (17-16)	123.638	-	-
		22,556.134		742,159.41					W1-UO2 (17-16) Total FO>6		-	(1)
8/31	HE 1	27.140	21.873	593.64	Buy	Power	Real Time	MISO	W1-UO2 (17-17)	123.638	-	-
8/31	HE 12-24	370.156	27.464	10,166.13	Buy	Power	Real Time	MISO	W1-UO2 (17-17)	123.638	-	-
8/30	HE 1-24	9,465.012	32.606	308,613.48	Buy	Power	Real Time	MISO	W1-UO2 (17-17)	123.638	-	-
8/31	HE 1-24	4,826.400	25.342	122,310.51	Buy	Power	Day Ahead	MISO	W1-UO2 (17-17)	123.638	-	-
8/29	HE 23-24	437.819	20.777	9,096.41	Buy	Power	Real Time	MISO	W1-UO2 (17-17)	123.638	-	-
8/31	HE 5-10	182.058	23.600	4,296.50	Buy	Power	Real Time	MISO	W1-UO2 (17-17)	123.638	-	-
		15,308.585		455,076.67					W1-UO2 (17-17) Total FO>6		-	(1)
		185,924.830		5,949,459.40					Grand Total		-	-
	SUBTOTAL	185,924.830		5,949,459.40								
	SEPA	17,224.000		657,926.92								
	TOTAL	203,148.830		6,607,386.32								

(A) Total Purchases over Highest Cost Unit \$ -
 (1) Purchases above Highest Cost Unit for Forced Outages > 6 hours \$ -
 (2) Purchases above Highest Cost Unit for B-T-B Purchases \$ -
 (3) Purchases above Highest Cost Unit for Domtar Purchases \$ -
 (4) Purchases above Highest Cost Unit for Outages < 6 hours economic purchases, Scheduled Outages & cover Load & lack of Gen. \$ -
 (5) Total Purchases above Highest Cost Unit (A)-(1) (For Form A Filing) \$ -

Footnote:
 (1)(2)(3) Purchases for Domtar back-up power, purchases for Forced Outages > 6 hours & B-T-B purchases are excluded from the calculation of purchase above Highest cost unit as they are removed from the total cost of fuel separately.
 (4) Purchases above Highest Cost Unit include Outages < 6 hours, Economic Purchases, Scheduled Outages and purchases to cover load and lack of generation.
 (5) Total Purchases above Highest Cost Unit. (For Form A Filing)
 (A) = Total Purchases above Highest Cost Unit (1)-(2)-(3)-(4)

BIG RIVERS ELECTRIC CORPORATION

FUEL BURNED

MONTH OF 08/31/17

	TON/GAL/MCF	Cost	Gross KWH	TRUE NET KWH	Mills/KWH
Reid		0.00	0	(1,338,520)	0.000
Coal	0.00	0.00			
Oil	0.00	0.00			
C1		0.00	0	(238,370)	0.000
Coal	0.00	0.00			
Gas	0.00	0.00			
Propane	0.00	0.00			
C2		0.00	0	(238,370)	0.000
Coal	0.00	0.00			
Gas	0.00	0.00			
Propane	0.00	0.00			
C3		0.00	0	(238,370)	0.000
Coal	0.00	0.00			
Gas	0.00	0.00			
Propane	0.00	0.00			
Coleman		0.00	0	(715,110)	0.000
Coal	0.00	0.00			
Gas	0.00	0.00			
Propane	0.00	0.00			
Gas Turbine		32,367.09	318,600	261,790	123.638
Oil	0.00	0.00			
Gas	5,794.00	32,367.09			
Wilson		5,386,471.09	245,976,530	226,991,630	23.730
Coal	105,525.89	5,323,461.60			
PetCoke	0.00	0.00			
Oil	38,735.33	63,009.49			
H1 (net of city take)		167,020.40	8,908,977	4,703,757	35.508
Coal	2,641.26	154,437.60			
Oil	7,935.00	12,582.80			
H2 (net of city take)		540,079.88	30,158,263	21,109,373	25.585
Coal	9,098.21	531,983.12			
Oil	5,106.00	8,096.76			
Station Two		707,100.28	39,067,240	25,813,130	27.393
Coal	11,739.47	686,420.72			
Oil	13,041.00	20,679.56			
G1		2,036,302.46	96,776,100	85,100,640	23.928
Coal	43,178.92	1,943,395.16			
PetCoke	0.00	0.00			
Oil	58,426.00	92,907.30			
G2		1,421,156.42	66,686,250	58,546,870	24.274
Coal	30,101.84	1,354,822.46			
PetCoke	0.00	0.00			
Oil	41,715.00	66,333.96			
Green		3,457,458.88	163,462,350	143,647,510	24.069
Coal	73,280.76	3,298,217.82			
PetCoke	0.00	0.00			
Oil	100,141.00	159,241.26			
SYSTEM TOTAL		9,583,397.34	448,824,720	394,660,430	24.283
			Line Losses	19,488,643	
			System Average	375,171,787	25.544
Coal		9,308,099.94			
Pet Coke		0.00			
Oil		242,930.31			
Gas		32,367.09			
Propane		0.00			
		<u>9,583,397.34</u>			

August 31, 2017

Date	Service Hours	Net MWh	MCF	Gas Cost	Natural Gas Cost	Texas Gas Transportation	Total Cost	\$MWh
8/2/2017	4.83		1858					
8/10/2017	7.02		2884					
8/21/2017	3.63		1052					
	15.48	261.790	5794	\$5.59	\$26,888.26	\$5,478.83	\$32,367.09	\$123.638

The Reid Combustion Turbine (CT) was placed in Automatic Dispatch System on August 2, 10 & 21. MISO called upon the Reid CT on these 3 days for MISO System reliability on these days during the month of August. The Reid CT was available the entire month of August.

BIG RIVERS ELECTRIC CORPORATION
ANALYSIS OF COAL PURCHASED FOR FUEL CLAUSE BACKUP
August 31, 2017

STATION & SUPPLIER (a)	PBDU (b)	POCN (c)	MT (d)	Mine Type	Coal Dist#	State Code	Tons Purchased (e)	BTU Per Lb. (f)	No. MMBTU Per Ton (g)	F.O.B. Mine \$ Per Ton (h)	¢ Per MMBTU (i)	Transportation Cost \$ Per Ton (j)	¢ Per MMBTU (k)	Delivered Cost \$ Per Ton (l)	¢ Per MMBTU (m)	% SO2 (n)	% Ash (o)	% H2O (p)
STATION NAME - REID																		
<u>LONG TERM CONTRACT*</u>																		
							0.00	0	-	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00	0.00
Total Contract							0.00	0	0.00	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00	0.00
<u>SPOT CONTRACT**</u>																		
							0.00	0	-	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00	0.00
Total Spot							0.00	0	0.00	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00	0.00
TOTAL REID STATION							-	0	-	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00	0.00
Station Name - HMP&L SII																		
<u>LONG TERM CONTRACT</u>																		
Alliance Coal - Quality B	P	15-010	T	U	10	KY	653.43	12,393	16,195.84	55.2676	222.9802	2.1500	8.6742	57.4176	231.6544	3.49	8.71	7.31
Alliance Coal - Quality B	P	15-010	B	U	10	KY	3,049.30	11,648	71,034.39	47.5937	204.3059	2.8373	12.1799	50.4310	216.4858	3.05	8.20	11.15
Total Contract							3,702.73	11,779	87,230.23	48.9479	207.7731	2.7160	11.5290	51.6640	219.3021	3.13	8.29	10.47
<u>SPOT CONTRACT</u>																		
Total Spot							0.00	0	0.00	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00	0.00
TOTAL HMP&L SII							3,702.73	11,779	87,230.23	48.9479	207.7731	2.7160	11.5290	51.6640	219.3021	3.13	8.29	10.47
STATION NAME - Green																		
<u>LONG TERM CONTRACT</u>																		
Foresight Coal (BKO)***	B	15-005	B	U	8	IL	23,788.53	10,853	516,349.47	38.6888	178.2416	2.8373	13.0718	41.5261	191.3134	3.29	7.14	16.60
Peabody COALSALSALES (BKO)***	P	15-018	B	S	8	IN	48,436.00	11,063	1,071,674.57	40.7319	184.0942	2.8373	12.8238	43.5692	196.9180	3.10	8.88	14.33
Alliance Coal (BKO)***	P	15-010	B	U	10	KY	14,866.30	11,597	344,822.64	47.3851	204.2908	2.8373	12.2326	50.2224	216.5234	3.05	8.34	11.10
Total Contract							87,090.83	11,097	1,932,846.68	41.3095	186.1338	2.8373	12.7846	44.1469	198.9184	3.14	8.31	14.40
<u>SPOT CONTRACT</u>																		
Total Spot							0.00	0	-	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00	0.00
TOTAL GREEN STATION							87,090.83	11,097	1,932,846.68	41.3095	186.1338	2.8373	12.7846	44.1469	198.9184	3.14	8.31	14.40

(b) Designated by Symbol
P= Producer D=Distributor
B= Broker U= Utility

(c) POCN = Purchase Order
or Contract Number

(d) MT = Mode of Transportation
Designated by Symbol
R = Rail T = Truck B = Barge P = Pipeline

Footnotes:

*Long Term Contract - A contract that is longer than one year.

**Spot Contract - A contract that is less than one year.

*** BKO - These are Fifth Third Bank Equipment owned Barges leased by Big Rivers & operated by EMS.

BIG RIVERS ELECTRIC CORPORATION
ANALYSIS OF COAL PURCHASED FOR FUEL CLAUSE BACKUP
August 31, 2017

STATION & SUPPLIER (a)	PBDU (b)	POCN (c)	MT (d)	Mine Type	Coal Dist#	State Code	Tons Purchased (e)	BTU Per Lb. (f)	No. MMBTU Per Ton (g)	F.O.B. Mine \$ Per Ton (h)	\$ Per MMBTU (i)	Transportation Cost \$ Per Ton (j)	\$ Per MMBTU (k)	Delivered Cost \$ Per Ton (l)	\$ Per MMBTU (m)	% SO2 (n)	% Ash (o)	% H2O (p)
STATION NAME - Coleman																		
<u>LONG TERM CONTRACT</u>																		
Total Contract							0.00	-	0.00	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00	0.00
<u>SPOT CONTRACT</u>																		
Total Spot							0.00	-	0.00	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00	0.00
TOTAL COLEMAN STATION							0.00	-	0.00	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00	0.00
STATION NAME - Wilson																		
<u>LONG TERM CONTRACT</u>																		
KenAmerican Resources	P	15-006	T	U	10	KY	29,953.10	11,747	703,708.16	49.1966	209.4037	2.7500	11.7053	51.9466	221.1090	2.80	8.13	11.40
Rhino Energy LLC (BKO)***	P	15-009	B	U	10	KY	34,089.60	11,308	770,980.20	48.2104	213.1667	2.8373	12.5456	51.0477	225.7123	2.64	8.48	13.22
Total Contract							64,042.70	11,513	1,474,688.36	48.6717	211.3710	2.7965	12.1446	51.4681	223.5156	2.71	8.32	12.37
<u>SPOT CONTRACT</u>																		
Total Spot							0.00	-	0.00	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00	0.00
TOTAL WILSON STATION							64,042.70	11,513	1,474,688.36	48.6717	211.3710	2.7965	12.1446	51.4681	223.5156	2.71	8.32	12.37
TOTAL BIG RIVERS SYSTEM							154,836.26	11,285	3,494,765.28	44.5373	197.3233	2.8175	12.4832	47.3548	209.8065	2.96	8.31	13.47

(b) Designated by Symbol
P= Producer D=Distributor
B= Broker U= Utility

(c) POCN = Purchase Order
or Contract Number

(d) MT = Mode of Transportation
Designated by Symbol
R = Rail T = Truck B = Barge P = Pipeline

Footnotes:

*Long Term Contract - A contract that is longer than one year.

**Spot Contract - A contract that is less than one year.

*** BKO - These are Fifth Third Bank Equipment owned Barges leased by Big Rivers & operated by EMS.

**BIG RIVERS ELECTRIC CORPORATION
ANALYSIS OF PET COKE PURCHASED FOR FUEL CLAUSE BACKUP
August 31, 2017**

STATION & SUPPLIER (a)	PBDU (b)	POCN (c)	MT (d)	State abbr.	Tons Purchased (e)	BTU Per Lb. (f)	No. MMBTU Per Ton (g)	F.O.B. Mine \$ Per Ton (h)	¢ Per MMBTU (i)	Transportation Cost \$ Per Ton (j)	¢ Per MMBTU (k)	Delivered Cost \$ Per Ton (l)	¢ Per MMBTU (m)	% SO2 (n)	% Ash (o)	% H2O (p)
STATION NAME - Green																
<u>LONG TERM CONTRACT</u>																
					0.00	0	0.00	N/A	N/A	Included	Included	0.0000	0.0000	0.00	0.00	0.00
Total Contract					0.00	0	0.00	N/A	N/A	Included	Included	0.0000	0.0000	0.00	0.00	0.00
<u>SPOT CONTRACT</u>																
Oxbow Energy Solutions LLC (1)	B	17-001	B	AL			0.00	N/A	N/A	0.0000	0.0000	0.0000	0.0000	0.00	0.00	0.00
TCP Petcoke Corporation (2)	B	17-002	B	IL	0.00	-	0.00	N/A	N/A	0.0000	0.0000	0.0000	0.0000	0.00	0.00	0.00
Total Spot					0.00	-	0.00	N/A	N/A	0.0000	0.0000	0.0000	0.0000	0.00	0.00	0.00
Total Green Station					0.00	-	0.00	N/A	N/A	0.0000	0.0000	0.0000	0.0000	0.00	0.00	0.00
STATION NAME - Wilson																
<u>LONG TERM CONTRACT</u>																
Total Contract					0.00	-	0.00	N/A	N/A	0.0000	0.0000	0.0000	0.0000	0.00	0.00	0.00
<u>SPOT CONTRACT</u>																
					0.00	0	0.00	N/A	N/A	0.0000	0.0000	0.0000	0.0000	0.00	0.00	0.00
					0.00	0	0.00	N/A	N/A	0.0000	0.0000	0.0000	0.0000	0.00	0.00	0.00
Total Spot					0.00	-	0.00	0.00	0.00	0.0000	0.0000	0.0000	0.0000	0.00	0.00	0.00
TOTAL WILSON STATION					0.00	-	0.00	N/A	N/A	0.0000	0.0000	0.0000	0.0000	0.00	0.00	0.00
TOTAL BIG RIVERS SYSTEM					0.00	-	0.00	N/A	N/A	0.0000	0.0000	0.0000	0.0000	0.00	0.00	0.00

(b) Designated by Symbol
P= Producer D=Distributor
B= Broker U= Utility

(c) POCN = Purchase Order
or Contract Number

(d) MT = Mode of Transportation
Designated by Symbol
R = Rail T = Truck B = Barge P = Pipeline

Footnotes:

- (1) Big Rivers Electric Corporation executed Contract BRE-17-001 on January 4, 2017 with Oxbow Energy Solutions LLC. Loading can start on or after January 4, 2017 through July 31, 2017. There is a minimum of 50,000 short tons and maximum of 55,000 short tons with delivery designated to Green Station or Wilson Station at Buyers' direction. The contract is now complete with actual tons delivered of 51,249.65.
- (2) Big Rivers Electric Corporation executed Contract BRE-17-002 on January 16, 2017 with TCP Petcoke Corporation for approximately 45,000 tons of pet coke to be loaded in the months of January through March 31, 2017. Amendment 1 was issued extending the term for delivery from January 1, 2017 through May 15, 2017. Due to flooding in April and early May, the last four deliveries may be after May 15, 2017. Amendment 2 was issued extending the term for delivery from May 16, 2017 through June 15, 2017. The contract is complete with actual tons delivered of 45,637.26.

**BIG RIVERS ELECTRIC CORPORATION
ANALYSIS OF OTHER FUEL PURCHASES
August 31, 2017**

Fuel & Supplier (a)	P B D U (b)	P O C N (c)	M I (d)	Station Name (e)	Gal. or MCF Purchased (f)	BTU Per Unit (g)	Delivered Cost(\$) (h)	Cents per MMBTU (i)	% Sulfur (j)
<u>Oil - Start-up & Flame Stabilization</u>									
#2 Diesel - Heritage Petroleum	D	245390	T	Wilson	79,044.00	138,000	\$136,603.85	0.0125	N/A
#2 Diesel - Heritage Petroleum	D	245388	T	Reid CT	99,076.00	138,000	\$170,480.08	0.0125	N/A
#2 Diesel - Inventory True-up(1)	D	N/A	T	Reid CT	2,392.00	138,000	\$3,823.62	0.0116	N/A
					<u>180,512.00</u>	138,000	<u>\$310,907.55</u>	0.0125	N/A
<u>Oil - Coal Handling</u>									
#2 Diesel - Valor LLC	D	239710-55	T	RSIIG Coal Hdlg	7,448.00	138,000	\$15,280.93	0.0149	N/A
#2 Diesel - Valor LLC	D	N/A	T	RSIIG Coal Hdlg	-	138,000	\$0.00	0.0000	N/A
					<u>7,448.00</u>		<u>\$15,280.93</u>		
<u>Natural Gas</u>									
Texas Gas Transmission(2)	P	BRE 10-G01	P	Reid CT	2,838.00	1,000,000	\$8,850.52	0.0031	N/A
CIMA Energy, LTD(2)	P	BRE 14-G07	P	Reid CT	5,794.00	1,000,000	\$32,367.09	0.0056	N/A
Texas Gas Loan(CIMA)(2)	P	BRE 10-G01	P	Reid CT	(2,838.00)	1,000,000	(\$8,850.52)	0.0031	N/A
					<u>5,794.00</u>	1,000,000	<u>\$32,367.09</u>	0.0056	N/A
<u>Propane</u>									
	D	N/A		Coleman	-	91,500	\$0.00	0.0000	N/A
					<u>-</u>	91,500	<u>\$0.00</u>	0.0000	N/A

Footnotes:

(1) Book to physical true-up for August 2017 for Reid CT.

(2) Big Rivers purchased 5,794 Mcf from CIMA for \$26,888.26 in August 2017 and paid back the borrowed 2,838 Mcf from Texas Gas in August 2017 in the amount of \$8,850.52. The 5,794 Mcf was burned in August 2017. There were pipeline charges from Texas Gas in August for \$5,478.83 for this purchase.

Designated by Symbol
(b) P = Producer
B = Broker
D = Distributor
U = Utility

(c) POCN = Purchase Order or
Contract Number

(d) MT = Mode of Transportation
Designated by Symbol
R = Rail
B = Barge
T = Truck
P = Pipeline

Company Name: Big Rivers Electric Corporation

Station Name - Unit Number: Reid

For the Month of: August 31, 2017

Line No.	Item Description	Reid 1 Unit # 1	(Oil & Gas)(2) Reid CT Unit #2	Total Station
1.	Unit Performance:			
	a. Capacity (name plate rating) (MW)	65	65	130
	b. Capacity (average load) (L2c/L3a) (MW)	0	17	0
	c. Net Demonstrated Capability (MW)	65	65	130
	d. Net Capability Factor(L1b/L1c) (%)	0.0%	26.0%	0.0%
2.	Heat Rate:			
	a. BTU Consumed (MMBTU)	0	5,794	5,794
	b. Gross Generation (MWH)	0	319	319
	c. Net Generation (MWH)	(1,339)	262	(1,077)
	d. Heat Rate(L2a/L2c) (BTU/KWH)	0	22,132	(5,381)
3.	Operation Availability:			
	a. Hours Unit Operated	0.0	15.5	15.5
	b. Hours Available	0.0	744.0	744.0
	c. Hours During the Period	744.0	744.0	1,488.0
	d. Availability Factor(L3b/L3c) (%)	0.0%	100.0%	50.0%
4.	Cost Per KWH:			
	a. Gross Generation - FAC Basis (cents/KWH)	0.0000	0.0677	0.0677
	b. Net Generation - FAC Basis (cents/KWH)	0.0000	0.1057	(0.0257)
5.	Inventory Analysis:			
	a. Number of Days Supply based on actual burn at the station (1)	0	2	2

(1) Coal Pile not kept on unit basis, therefore, this figure represents actual station coal inventory at the end of the month. Coal Pile was transferred to BREC Station Two during April 2016.

(2) Reid Unit 1 was put into Idled Status effective April 1, 2016.

(3) Reid CT has dual capability of operating as an oil-fired unit or a natural gas-fired unit. Starting in July 2010, Big Rivers has operated the unit on Natural Gas. At the end of August there was 3 days supply of fuel oil.

Company Name: Big Rivers Electric Corporation

Station Name - Unit Number: HMP&L Station Two

For the Month of: August 31, 2017

Line No.	Item Description			Total Station
1.	Unit Performance:	Unit # 1	Unit #2	
	a. Capacity (name plate rating) (MW)	153	159	312
	b. Capacity (average load) (L2c/L3a) (MW)	113	121	234
	c. Net Demonstrated Capability (MW)	153	159	312
	d. Net Capability Factor(L1b/L1c) (%)	73.9%	76.1%	75.0%
2.	Heat Rate:			
	a. BTU Consumed (MMBTU)	269,322	922,356	1,191,678
	b. Gross Generation (MWH)	27,376	92,871	120,247
	c. Net Generation (MWH)	23,171	83,823	106,993
	d. Heat Rate(L2a/L2c) (BTU/KWH)	11,623	11,004	11,137
3.	Operation Availability:			
	a. Hours Unit Operated	205.7	690.5	896.2
	b. Hours Available	209.0	690.5	899.5
	c. Hours During the Period	744.0	744.0	1,488.0
	d. Availability Factor(L3b/L3c) (%)	28.1%	92.8%	60.5%
4.	Cost Per KWH:			
	a. Gross Generation - FAC Basis (cents/KWH)	0.0409	0.0209	0.0255
	b. Net Generation - FAC Basis (cents/KWH)	0.0775	0.0299	0.0386
5.	Inventory Analysis:			
	a. Number of Days Supply based on actual burn at the station (1)	See Total Station	See Total Station	90

(1) Coal Pile not kept on unit basis, therefore, this figure represents actual station coal inventory at the end of the month.

Company Name: Big Rivers Electric Corporation

Station Name - Unit Number: Green

For the Month of: August 31, 2017

Line No.	Item Description			Total Station
1.	Unit Performance:	Unit # 1	Unit #2	
	a. Capacity (name plate rating) (MW)	231	223	454
	b. Capacity (average load) (L2c/L3a) (MW)	160	166	326
	c. Net Demonstrated Capability (MW)	231	223	454
	d. Net Capability Factor(L1b/L1c) (%)	69.3%	74.4%	71.8%
2.	Heat Rate:			
	a. BTU Consumed (MMBTU)	968,880	674,800	1,643,680
	b. Gross Generation (MWH)	96,776	66,686	163,462
	c. Net Generation (MWH)	85,101	58,547	143,648
	d. Heat Rate(L2a/L2c) (BTU/KWH)	11,385	11,526	11,442
3.	Operation Availability:			
	a. Hours Unit Operated	530.5	353.4	883.9
	b. Hours Available	665.5	679.2	1,344.7
	c. Hours During the Period	744.0	744.0	1,488.0
	d. Availability Factor(L3b/L3c) (%)	89.4%	91.3%	90.4%
4.	Cost Per KWH:			
	a. Gross Generation - FAC Basis (cents/KWH)	0.0296	0.0363	0.0323
	b. Net Generation - FAC Basis (cents/KWH)	0.0336	0.0413	0.0368
5.	Inventory Analysis:			
	a. Number of Days Supply based on actual burn at the station (1)	See Total Station	See Total Station	32

(1) Coal Pile not kept on unit basis, therefore, this figure represents actual station coal inventory at the end of the month. This is a blended days in inventory. Coal makes up approximately 82% of the burn and pet coke makes up approximately 18% of the burn.

Company Name: Big Rivers Electric Corporation

Station Name - Unit Number: Coleman

For the Month of: August 31, 2017

Line No.	Item Description	Unit # 1	Unit #2	Unit #3	Total Station
1.	Unit Performance:				
	a. Capacity (name plate rating) (MW)	150	138	155	443
	b. Capacity (average load) (L2c/L3a) (MW)	0	0	0	0
	c. Net Demonstrated Capability (MW)	145	145	150	440
	d. Net Capability Factor(L1b/L1c) (%)	0.0%	0.0%	0.0%	0.0%
2.	Heat Rate:				
	a. BTU Consumed (MMBTU)	0	0	0	0
	b. Gross Generation (MWH)	0	0	0	0
	c. Net Generation (MWH)	(238)	(238)	(238)	(715)
	d. Heat Rate(L2a/L2c) (BTU/KWH)	0	0	0	0
3.	Operation Availability:				
	a. Hours Unit Operated	0.0	0.0	0.0	0.0
	b. Hours Available	0.0	0.0	0.0	0.0
	c. Hours During the Period	744.0	744.0	744.0	2,232.0
	d. Availability Factor(L3b/L3c) (%)	0.0%	0.0%	0.0%	0.0%
4.	Cost Per KWH:				
	a. Gross Generation - FAC Basis (cents/KWH)	0.0000	0.0000	0.0000	0.0000
	b. Net Generation - FAC Basis (cents/KWH)	0.0000	0.0000	0.0000	0.0000
5.	Inventory Analysis:				
	a. Number of Days Supply based on actual burn at the station (1)	See Total Station	See Total Station	See Total Station	0

(1) Coal Pile not kept on unit basis, therefore, this figure represents actual station coal inventory at the end of the month.

(2) Coleman Units were put into Inactive Reserve Status effective May 1, 2014 for Unit 1, May 2, 2014 for Unit 2 and May 9, 2014 for Unit 3. They will be in this status until further notice.

Company Name: Big Rivers Electric Corporation

Station Name - Unit Number: Wilson

For the Month of: August 31, 2017

Line No.	Item Description		Total Station
1.	Unit Performance:	Unit # 1	
	a. Capacity (name plate rating) (MW)	417	417
	b. Capacity (average load) (L2c/L3a) (MW)	371	371
	c. Net Demonstrated Capability (MW)	417	417
	d. Net Capability Factor(L1b/L1c) (%)	88.9%	88.9%
2.	Heat Rate:		
	a. BTU Consumed (MMBTU)	2,423,844	2,423,844
	b. Gross Generation (MWH)	245,977	245,977
	c. Net Generation (MWH)	226,992	226,992
	d. Heat Rate(L2a/L2c) (BTU/KWH)	10,678	10,678
3.	Operation Availability:		
	a. Hours Unit Operated (2)	612.2	612.2
	b. Hours Available	617.2	617.2
	c. Hours During the Period	744.0	744.0
	d. Availability Factor(L3b/L3c) (%)	83.0%	83.0%
4.	Cost Per KWH:		
	a. Gross Generation - FAC Basis (cents/KWH)	0.0226	0.0226
	b. Net Generation - FAC Basis (cents/KWH)	0.0245	0.0245
5.	Inventory Analysis:		
	a. Number of Days Supply based on actual burn at the station (1)	113	113

(1) Coal Pile not kept on unit basis, therefore, this figure represents actual station coal inventory at the end of the month. This is a blended days in inventory. Coal makes up approximately 85% of the burn and pet coke makes up approximately 15% of the burn.

Plant	Supplier	Contract	Mine			Mine			Transportation			Transportation				
			Dollars	Tonnage	\$ Per Ton	Dollars	mmbtu	Multiplier	Cents/mmbtu	Dollars	Tonnage	\$ Per Ton	Dollars	mmbtu	Multiplier	Cents/mmbtu
Reid	Spot Contract		0.00	0.00	-	0.00	0.00	100.00	0.0000	0.00	0.00	0.0000	0.00	0.00	100.00	0.0000
			0.00	0.00	-	0.00	0.00	100.00	0.0000	0.00	0.00	0.0000	0.00	0.00	100.00	0.0000
			0.00	0.00	-	0.00	0.00	100.00	0.0000	0.00	0.00	0.0000	0.00	0.00	100.00	0.0000
			0.00	0.00	0.0000	0.00	0.00	100.00	0.0000	0.00	0.00	0.0000	0.00	0.00	100.00	0.0000
Grand Total			0.00	0.00	0.0000	0.00	0.00	100.00	0.0000	0.00	0.00	0.0000	0.00	0.00	100.00	0.0000
Station 2																
Truck 867	Alliance Coal-867	15-010	0.00	0.00	0.0000	0.00	0.00	100.00	0.0000	0.00	0.00	0.0000	0.00	0.00	100.00	0.0000
			0.00	0.00	0.0000	0.00	0.00	0.00	0.0000	0.00	0.00	0.0000	0.00	0.00	100.00	0.0000
			36,113.51	653.43	55.2676	36,113.51	16,195.84	100.00	222.9802	1,404.86	653.43	2.1500	1,404.86	16,195.84	100.00	8.6742
			145,127.46	3,049.30	47.5937	145,127.46	71,034.39	100.00	204.3059	8,651.89	3,049.30	2.8373	8,651.89	71,034.39	100.00	12.1799
Barge 903	Alliance Coal-903	15-010														
Sub-Total	Term Contract		181,240.97	3,702.73	48.9479	181,240.97	87,230.23	100.00	207.7731	10,056.75	3,702.73	2.7160	10,056.75	87,230.23	100.00	11.5290
Sub-Total	Spot Contract		0.00	0.00	0.0000	0.00	0.00	100.00	0.0000	0.00	0.00	0.0000	0.00	0.00	100.00	0.0000
			0.00	0.00	0.0000	0.00	0.00	100.00	0.0000	0.00	0.00	0.0000	0.00	0.00	100.00	0.0000
			0.00	0.00	0.0000	0.00	0.00	100.00	0.0000	0.00	0.00	0.0000	0.00	0.00	100.00	0.0000
			0.00	0.00	0.0000	0.00	0.00	100.00	0.0000	0.00	0.00	0.0000	0.00	0.00	100.00	0.0000
Grand Total			181,240.97	3,702.73	48.9479	181,240.97	87,230.23	100.00	207.7731	10,056.75	3,702.73	2.7160	10,056.75	87,230.23	100.00	11.5290
Green																
Barge 849	Foresight Coal	15-005	920,349.66	23,788.53	38.6888	920,349.66	516,349.47	100.00	178.2416	67,496.09	23,788.53	2.8373	67,496.09	516,349.47	100.00	13.0718
Barge 863	Peabody COALSALSAES	15-018	1,972,890.33	48,436.00	40.7319	1,972,890.33	1,071,674.57	100.00	184.0942	137,429.28	48,436.00	2.8373	137,429.28	1,071,674.57	100.00	12.8238
Barge 901	Alliance Coal	15-010	704,441.11	14,866.30	47.3851	704,441.11	344,822.64	100.00	204.2908	42,180.71	14,866.30	2.8373	42,180.71	344,822.64	100.00	12.2326
Sub-Total	Term Contract		3,597,681.10	87,090.83	41.3095	3,597,681.10	1,932,846.68	100.00	186.1338	247,106.08	87,090.83	2.8373	247,106.08	1,932,846.68	100.00	12.7846
Sub-Total	Spot Contract		0.00	0.00	-	0.00	0.00	100.00	0.0000	0.00	0.00	-	0.00	0.00	100.00	0.0000
			0.00	0.00	-	0.00	0.00	100.00	0.0000	0.00	0.00	-	0.00	0.00	100.00	0.0000
			0.00	0.00	-	0.00	0.00	100.00	0.0000	0.00	0.00	-	0.00	0.00	100.00	0.0000

Pet-Coke			Delivered Costs							Transportation costs						
Plant	Supplier	Contract	Pet Coke Dollars	Tonnage	\$ Per Ton	Pet Coke Dollars	mmbtu	Multiplier	Cents/mmbtu	Transportation Dollars	Tonnage	\$ Per Ton	Transportation Dollars	mmbtu	Multiplier	Cents/mmbtu
Green			0.00	0.00	0.0000	0.00	0.00	100.00	0.0000	0.00	0.00	0.0000	0.00	0.00	100.00	0.0000
			0.00	0.00	0.0000	0.00	0.00	100.00	0.0000	0.00	0.00	0.0000	0.00	0.00	100.00	0.0000
904	Oxbow Energy Solutions	15-005	0.00	0.00	0.0000	0.00	0.00	100.00	0.0000	0.00	0.00	0.0000	0.00	0.00	100.00	0.0000
905	TCP Pet Coke	15-016	0.00	0.00	0.0000	0.00	0.00	100.00	0.0000	0.00	0.00	0.0000	0.00	0.00	100.00	0.0000
899	TCP Pet Coke-Canal Ban	16-004	0.00	0.00	0.0000	0.00	0.00	100.00	0.0000	0.00	0.00	0.0000	0.00	0.00	100.00	0.0000
Grand Total			0.00	0.00	-	0.00	0.00	100.00	#DIV/0!	0.00	0.00	-	0.00	0.00	100.00	#DIV/0!
										0.00						
Wilson			0.00	0.00	0.0000	0.00	0.00	100.00	0.0000	0.00	0.00	0.0000	0.00	0.00	100.00	0.0000
847	Koch Carbon	15-013	0.00	0.00	0.0000	0.00	0.00	100.00	0.0000	0.00	0.00	0.0000	0.00	0.00	100.00	0.0000
842	TCP Pet Coke	15-007	0.00	0.00	0.0000	0.00	0.00	100.00	0.0000	0.00	0.00	0.0000	0.00	0.00	100.00	0.0000
848	Koch Carbon	15-013	0.00	0.00	0.0000	0.00	0.00	100.00	0.0000	0.00	0.00	0.0000	0.00	0.00	100.00	0.0000
857	TCP Pet Coke	15-007	0.00	0.00	0.0000	0.00	0.00	100.00	0.0000	0.00	0.00	0.0000	0.00	0.00	100.00	0.0000
Grand Total			0.00	0.00	-	0.00	0.00	100.00	0.0000	0.00	0.00	-	0.00	0.00	100.00	0.0000
										0.00						
Other			0.00													
			0.00													
System Total	PetCoke Spot & Term		0.00	0.00	-	0.00	0.00	100.00	#DIV/0!	0.00	0.00	-	0.00	0.00	100.00	#DIV/0!

8/31/2017

unit	Gross Generation	Net Generation	Fuel Cost	Gross a.	Net b.
				¢ per kwh	¢ per kwh
R1	0	(1,338,520)	\$0	0.0000	0.0000
RCT	408,630	261,790	\$27,680	0.0677	0.1057
Total Station	408,630	(1,076,730)	\$27,680	0.0677	(0.0257)
H1	8,908,977	4,703,757	\$364,370	0.0409	0.0775
H2	30,158,263	21,109,373	\$631,616	0.0209	0.0299
Total Station	39,067,240	25,813,130	\$995,986	0.0255	0.0386
G1	96,776,100	85,100,640	\$2,859,748	0.0296	0.0336
G2	66,686,250	58,546,870	\$2,419,459	0.0363	0.0413
Total Station	163,462,350	143,647,510	\$5,279,207	0.0323	0.0368
C1	0	(238,370)	\$0	0.0000	0.0000
C2	0	(238,370)	\$0	0.0000	0.0000
C3	0	(238,370)	\$0	0.0000	0.0000
Total Station	0	(715,110)	\$0	0.0000	0.0000
W1	245,976,530	226,991,630	\$5,564,174	0.0226	0.0245
Total Station	245,976,530	226,991,630	\$5,564,174	0.0226	0.0245
	448,914,750	394,660,430	\$11,867,047	0.0264	0.0301

	1	2	3	4	5	6	7	8
Green	144000	144000	144000	144000	144000	144000	144000	144000
Coleman	135000	135000	135000	135000	135000	135000	135000	135000
Wilson	138000	138000	138000	138000	138000	138000	138000	138000
Station II	66000	66000	66000	66000	66000	66000	66000	66000
Reid	19500	19500	19500	19500	19500	19500	19500	19500
Reid CT-G	78000	78000	78000	78000	78000	78000	78000	78000
Reid CT-O	3326400	3326400	3326400	3326400	3326400	3326400	3326400	3326400

Reid	Green	Coleman	Wilson	Station II	Reid CT-O	Reid-CT-G
0	204,494	0	513,750	196,187	209,484	0

Day's Inv.	-	32	-	113	90	2	-
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	Reid	SII	Green	Coleman	Wilson	CT-Oil	CT-Gas
Daily Estimate-coal	650	2200	3600	4500	3200		
Daily Estimate-PC			1200		1400		
Month Estimate-coal	19500	66000	144000	135000	96000		
Month Estimate-PC			0		42000		
Total Estimate	19500	66000	144000	135000	138000	0	0
Inventory on Hand	0	196,187	204,494	0	513,750	209,484	0
Days Inventory	-	90	32	-	113	2	-

	CT - Oil
Daily estimate-oil	110880
month Estimate-oil	209484
Total Month	209484

	CT - Gas
Daily estimate-gas	7800
month Estimate-gas	78000
Total Month	78000

9	10	11	12 Total		
144000	144000	144000	144000	1728000	4734.247
135000	135000	135000	135000	1620000	4438.356
138000	138000	138000	138000	1656000	4536.986
66000	66000	66000	66000	792000	2169.863
19500	19500	19500	19500	234000	641.0959
78000	78000	78000	78000	936000	2564.384
3326400	3326400	3326400	3326400	39916800	109361.1